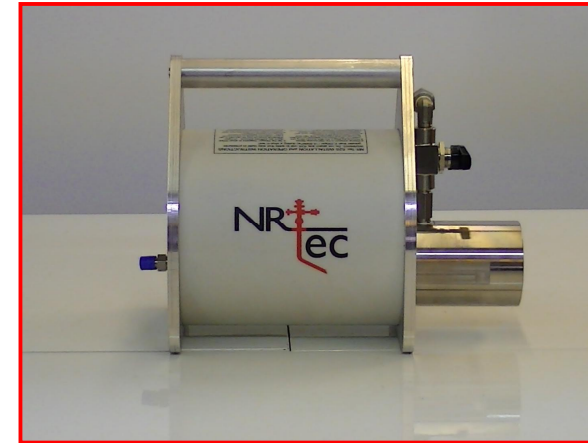


OILFIELD TECHNOLOGY SPECIALISTS
S2S (SURFACE TO SANDFACE) PRODUCT LINE



S2S FLUID LEVEL LOGGER
ACOUSTIC FLUID LEVEL INSTRUMENT

The S2S Fluid Level Logger is the industry standard in Canada for automated acoustic fluid level data capture.

NR-Tec Ltd. launched the S2S FLUID LEVEL LOGGER in 2008. The compact, one piece design, has since become the industry standard for automated / unattended acoustic fluid level measurements.

With wireless Bluetooth™ connectivity it is now possible from the convenience of your vehicle cab to demand a shot at the present time, upload an unattended acoustic shot schedule for future shots, retrieve and view logged data, and analyze and plot fluid depths and surface pressures.

The S2S FLUID LEVEL LOGGER has revolutionized acoustic fluid level measurements and made accurate results available to all users.

- Wireless Bluetooth™ Connection (up to 100 meters - line of sight)
- Programmable Scheduling
- Full Signal Capture of 1000+ shots with pressure readings
- CSA and ABSA
- 2250 psi / 15500 kPa pressure rating

Oilfield
Technology
Specialists

Providing accurate data for Engineering solutions!

UNATTENDED SCHEDULING AND FULL DATA CAPTURE

The S2S solution allows unattended well monitoring on producing and shut-in wells. The acquired data is used for production and reservoir engineering.

S2S FEATURES

- EASY TO USE
- ACCURATE RESULTS
- FLUID LEVEL AND SURFACE PRESSURE READINGS
- PROGRAMMABLE SCHEDULING
- 30 DAY BATTERY LIFE



The industry leading S2S (Surface to Sandface) Logger provides accurate field readings (fluid level and surface pressure data) required for monitoring a producing well, calculating producing pressures (annular fluid depression test), or Buildup and Falloff tests for AER annual testing requirements. Buildup and Falloff test results can also be further analyzed for full pressure transient analysis of the reservoir.

“the answer for all of your fluid level measurement requirements”

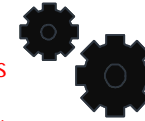
UNATTENDED MONITORING

Once a schedule is uploaded into the instrument data is automatically obtained over the duration of the schedule. This data can be retrieved via wireless RF (Bluetooth™) technology. The results can then be analyzed on-site or sent (emailed) to your engineering team for further analysis. Monitoring of producing wells after start-up, monitoring of buildup or falloff data on a shut-in well, or offset well monitoring during well fracturing operations, are a few of the most common applications for this instrument.

EFFICIENT AND COMPACT

The compact one piece design, long battery life (with the ability to change the battery out in the field), and large memory (ability to save over 1000 shots and pressure readings) makes the S2S an ideal choice for acoustic data gathering.

There is no more need to connect cables to a solenoid, microphone, pressure transducer, or external battery supply. No need to leave a laptop on location. The S2S instrument is self-contained.



CUSTOM SOLUTIONS

Contact NR-Tec Ltd. for all of your optimization, engineering, and fluid level instrumentation requirements.

SOFTWARE SOLUTIONS

The CDI (Communication and Data Interface) software provided with the instrument automates the processing and interpretation of data. It provides the expertise required to accurately interpret fluid level data.

ENGINEERING SOLUTIONS

Once you have obtained your fluid level measurements NR-Tec Ltd. has a full suite of engineering reporting, including AER required reports and PAS files. Contact us for more information on these services.

CONTACT US

NR-Tec Ltd.
Calgary, AB

www.nr-tec.com
info@nr-tec.com

Ron Halisky 403.804.7757
Doug McCollum 403.863.8725
Greg Popoff 403.807.1644

WE WORK WITH A DIVERSE CUSTOMER BASE. HOW CAN WE HELP YOU?

At NR-Tec Ltd. we are dedicated to providing innovative instrumentation technology and engineering solutions.