



**PRESSURE TRANSIENT ANALYSIS
(ACOUSTIC WELL SOUNDER BUILDUP TEST)**

XYZ RESOURCES LTD.

**SAMPLE ET AL 16-36-200-99
100/16-36-200-99W5/0
WELL LICENSE NUMBER: 00XXXX
FIELD: SAMPLE AB
FORMATION: BASIN A 1791.6 - 1804.4 mKB
TEST DATE: APRIL 28 - MAY 06, 2011**

(Analysis by NR-Tec Ltd.)

DISTRIBUTION: RES FINDER

PREPARED BY: Ron Halisky, R.E.T., P. L. (Eng.)

DATE: June 10, 2011

NR-Tec Ltd.

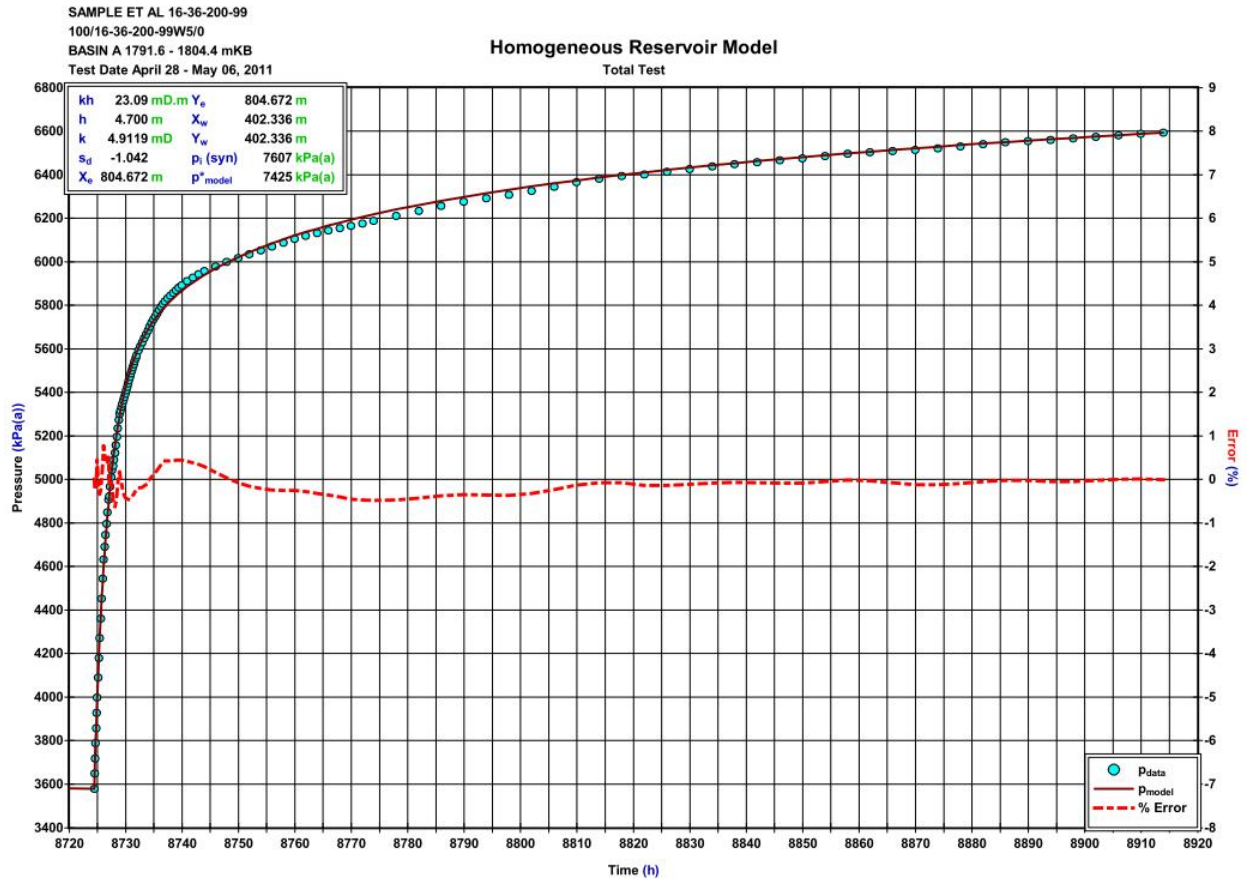
Production Optimization Technical Services AOF and Pressure Transient Analysis
P.O. Box 36028 Lakeview RPO, Calgary, Alberta T3E 7C6 Tel: (403) 807-1644 Fax: (403) 206-7783
Website: www.nr-tec.com

RESULTS SUMMARY

SAMPLE ET AL 16-36-200-99
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ANALYSIS RESULTS	
Status: Pumping Oil Well – Vertical Wellbore	
Average Reservoir Pressure (P_r)	7425.5 kPaa
Effective Oil Permeability (k_o)	4.91 mD
Apparent Skin (s')	- 1.04
Flow Capacity	23.09 mD.m
Existing Producing Pressure at MPP (P_{wf})	3579.0 kPaa
Final Oil Rate (q_o)	2.97 m ³ /d
Oil Production Potential (existing skin @ max. drawdown) *	4.00 m ³ /d

* Please Refer To Test Overview Comments

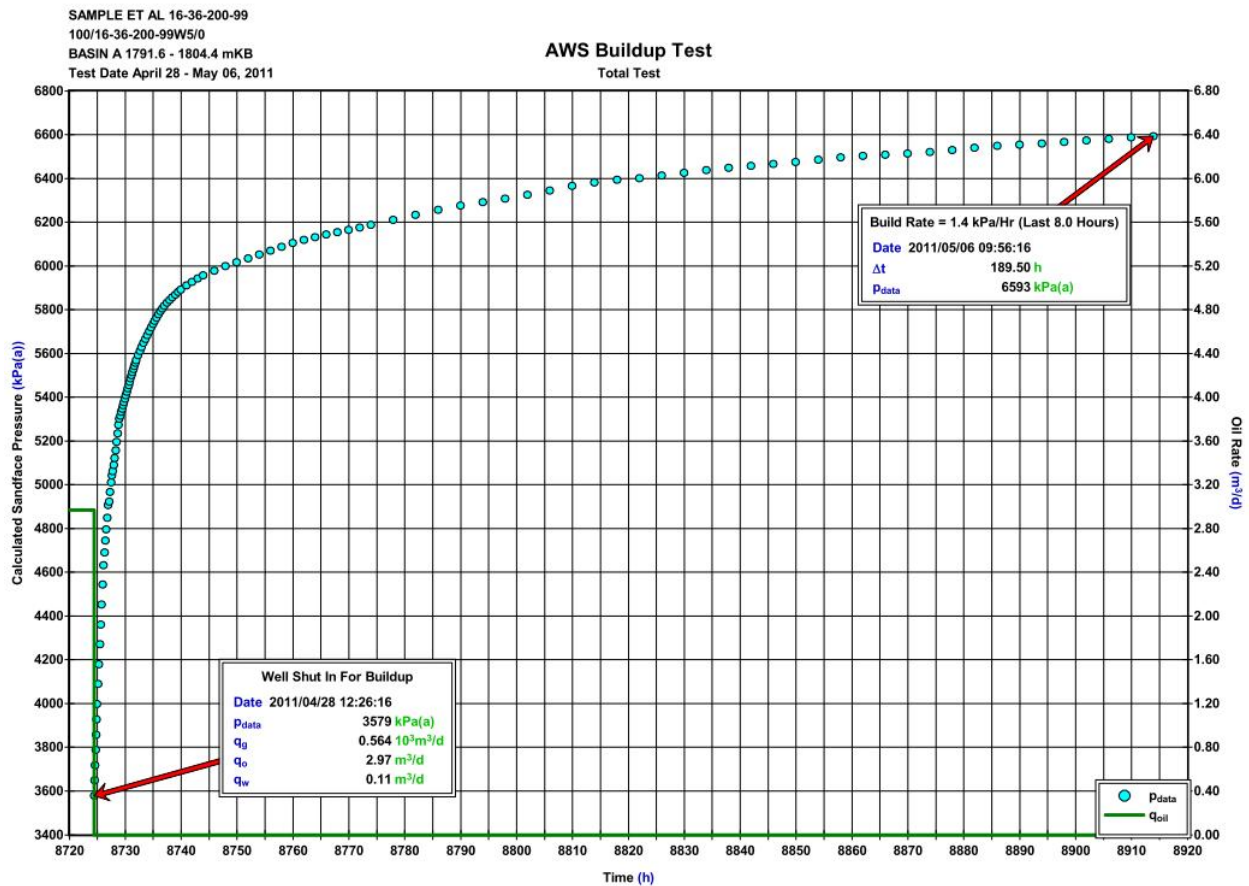


DISCUSSION

SAMPLE ET AL 16-36-200-99
100/16-36-200-99W5/0
FIELD: SAMPLE AB
FORMATION: BASIN A 1791.6 - 1804.4 mKB
TEST DATE: APRIL 28 - MAY 06, 2011

Test Overview

This vertical wellbore was completed during September 1962 in the Basin A formation with a perforation interval at 1798.6 mKB. Stimulation history includes an acid-squeeze and fracture upon completion, followed by a hydraulic fracture in conjunction with re-perforation (from 1791.6 – 1804.4 mKB) in November 1989. On April 28, 2011, automated acoustic well sounder equipment was installed by Tester Services Limited to record the producing pressure data. The well was producing at a rate of 2.97 m³/d oil, 0.11 m³/d water, and 0.564 e³m³/d gas, at a calculated sandface pressure of 3579.0 kPaa. Please note that the oil and gas rates were measured on April 25, 2011, whereas the gas rate was estimated by applying the average GOR from the previous month. The well was shut in for buildup on April 28, 2011 at 12:26 hours and the subsequent fluid levels and casing pressures were continuously monitored until the test was terminated on May 06, 2011, after 189.5 hours of build-up time. Test results are shown in the plot below:



DISCUSSION

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Test Overview (Cont'd)

- Wellbore storage effects dominate the first 1.0 hours of shut in, followed by a transition to radial flow that appears to be fully developed by about 30 hours and lasts for the duration of the test.
- The data set has been matched using a homogeneous reservoir model. Effective permeability to oil is calculated at **4.91 mD**. The skin factor of **- 1.04** indicates an undamaged condition in the vicinity of the wellbore. The radius of investigation at the end of the test is estimated to be in the order of 44 meters by the end of the test.
- For the existing skin condition, inflow performance calculations indicate that oil production could be increased by approximately 1 m³/d if the well could be pumped-off at the existing flowline back-pressure.
- Due to the assumption of constant fluid compressibility, constant fluid saturations, and single-phase flow, long-term forecasts are generally not reliable for oil wells.** However, the predictions are shown below to present a relative comparison of constant oil rates, at the existing producing pressure, if the skin could be removed, or if the well could be stimulated to a - 4.0 skin value:

Predicted Constant Oil Rate (m ³ /d)	Skin Value
2.76	- 1.04 (Existing)
4.65	- 4.00 (Fully Stimulated)

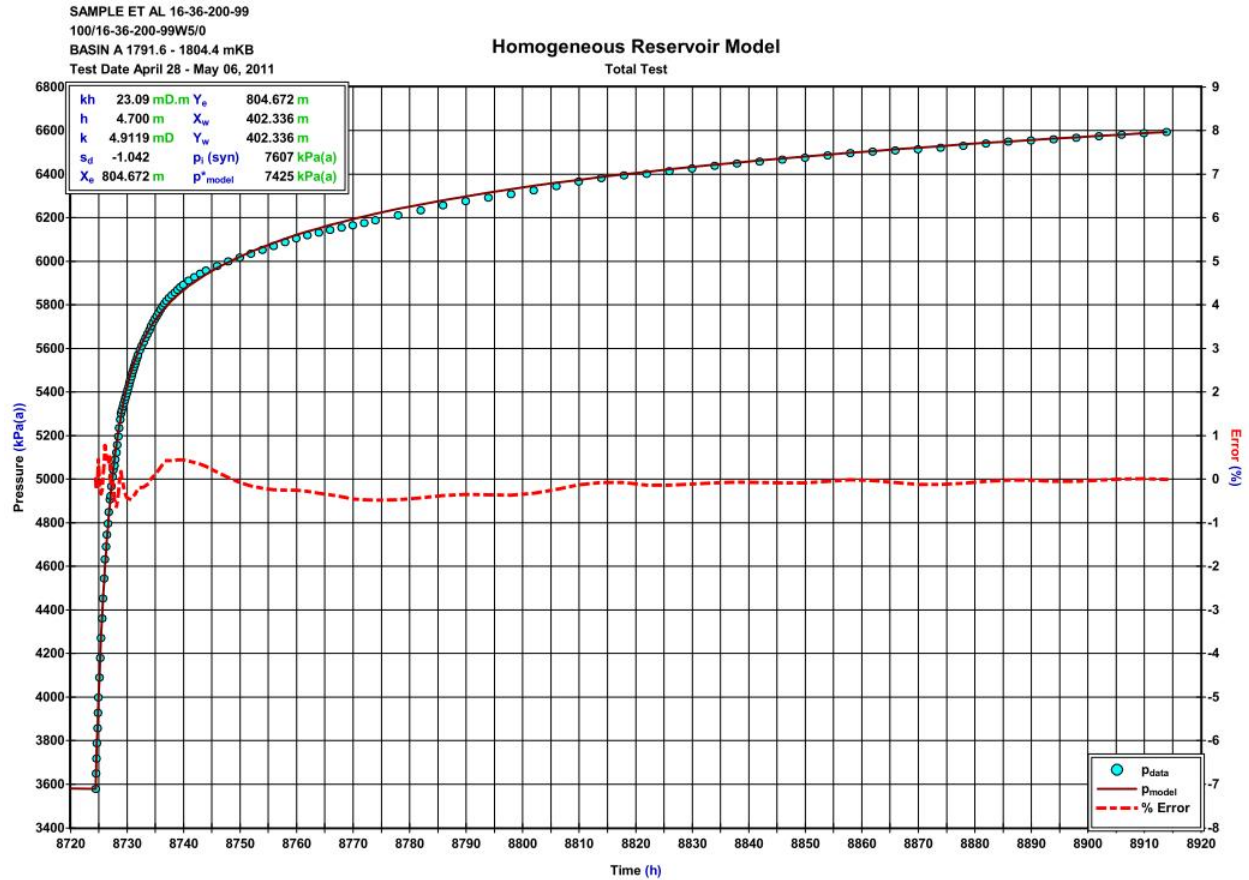
- At 189.5 hours of shut-in, the calculated sandface pressure was 6592.9 kPaa, building at 1.4 kPa/hr (over the last 8.0 hours of the test). The best estimate of average reservoir pressure from this test is **7425.5 kPaa** (model results), based on the given drainage area of 64 ha.

MODEL RESULTS (HISTORY MATCH)

Model: Homogeneous Reservoir Model

History Match

A homogeneous reservoir model was used for history matching. Production since May 01, 2010 was considered for this analysis. The history match is illustrated in the following plots, followed by the model report.

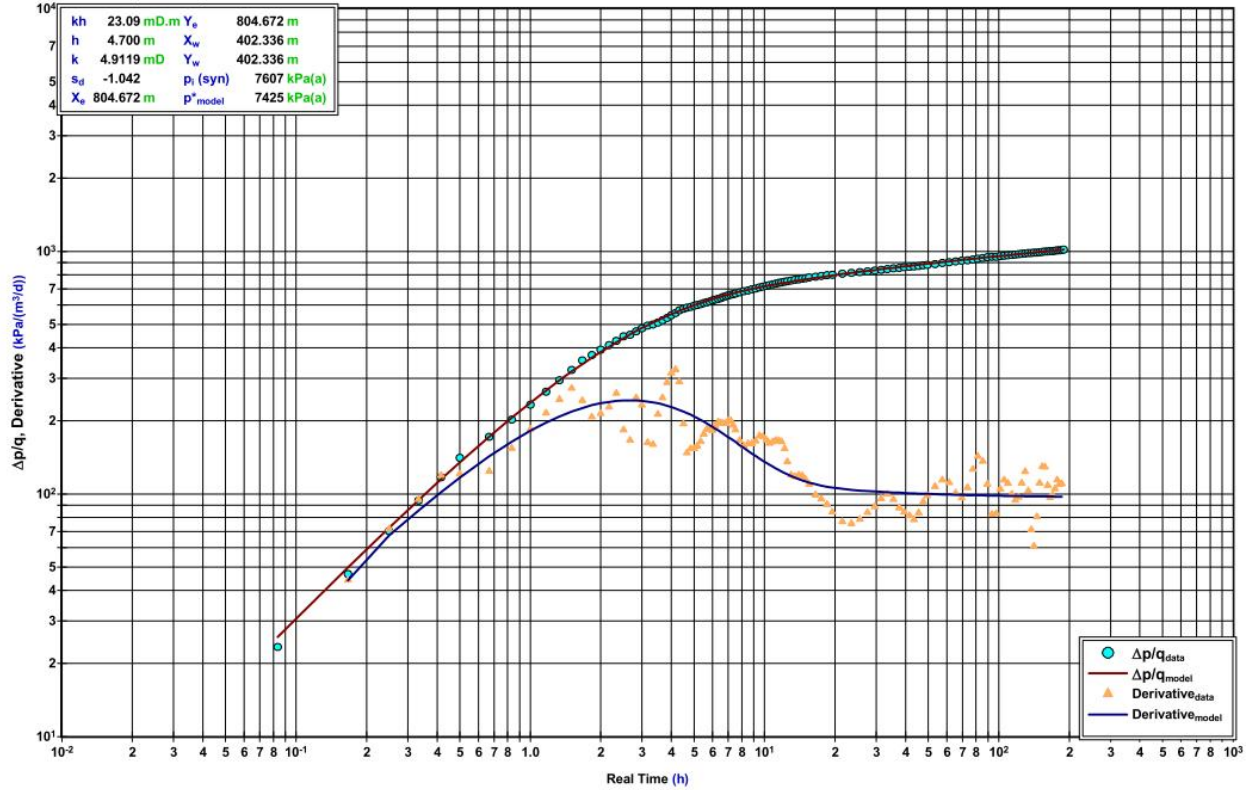


MODEL RESULTS (Cont'd)

SAMPLE ET AL 16-36-200-99
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Homogeneous Reservoir Model

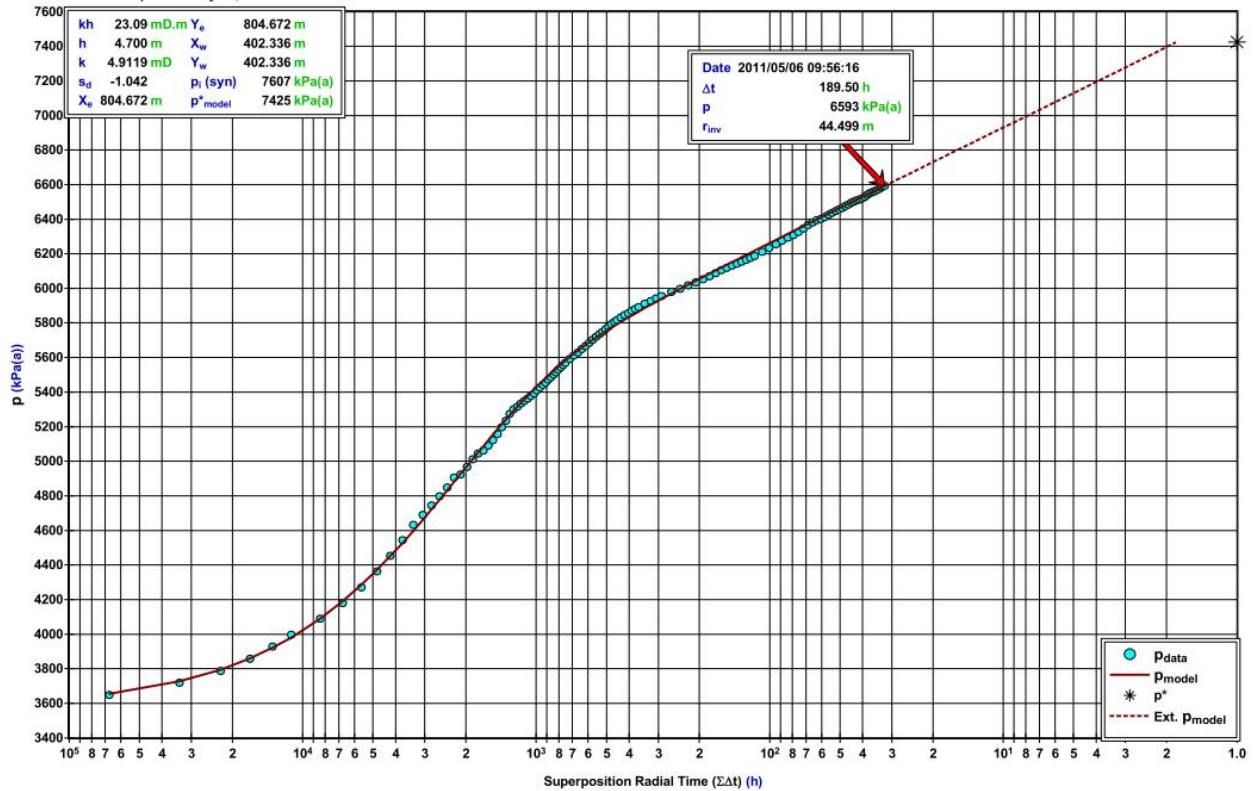
Derivative



SAMPLE ET AL 16-36-200-99
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Homogeneous Reservoir Model

Radial



Homogeneous Reservoir Model

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Model Parameters

Oil Permeability (k_D)	4.912 mD	Reservoir Length (X_e)	804.67 m
Gas Permeability (k_G)	0.052 mD	Reservoir Width (Y_e)	804.67 m
Water Permeability (k_W)	0.044 mD	Active Well At (X_w)	402.34 m
Total Mobility (k/μ) _t	6.34 mD/mPa.s	Active Well At (Y_w)	402.34 m
Total Transmissivity (kh/μ) _t	29.79 mDm/mPa.s		
Skin (s)	-1.042		

Formation Parameters

Net Pay (h)	4.70 m
Total Porosity (Φ) _t	13.00 %
Oil Saturation (S_D)	81.00 %
Gas Saturation (S_G)	5.00 %
Water Saturation (S_W)	14.00 %
Wellbore Radius (r_w)	0.057 m
Formation Temperature (T)	46.0 °C
Formation Compressibility (c_f)	6.325e-7 kPa ⁻¹
Total Compressibility (c_t)	6.704e-5 kPa ⁻¹
Wellbore Storage Constant Dim. (C_D)	479.13

Fluid Properties

Oil Compressibility (c_o)	7.21911e-5 kPa ⁻¹
Gas Compressibility (c_g)	1.57412e-4 kPa ⁻¹
Water Compressibility (c_w)	4.44618e-7 kPa ⁻¹
Oil Formation Volume Factor (B_D)	1.130
Gas Formation Volume Factor (B_G)	0.012739 m ³ /m ³
Water Formation Volume Factor (B_W)	1.006
Oil Viscosity (μ_o)	2.132 mPa.s
Gas Viscosity (μ_g)	13.138 μ Pa.s
Water Viscosity (μ_w)	0.582 mPa.s
Solution Gas Ratio (R_D)	38 m ³ /m ³
Oil Gravity (γ_o)	0.850
Gas Gravity (G)	0.700
PVT Reference Pressure (p_{pVT})	7400.00 kPa
Bubble Point Pressure (P_{bD})	17803.00 kPa

Production and Pressure

$Q_i B_i$	9.234 m ³ /d
Final Oil Rate	2.970 m ³ /d
Final Gas Rate	0.564 10 ³ m ³ /d
Final Water Rate	0.110 m ³ /d
Final Flowing Pressure (p_{wfD})	3579.01 kPa
Final Measured Pressure	6592.93 kPa
Cumulative Oil Production	911.468 m ³

Synthesis Results

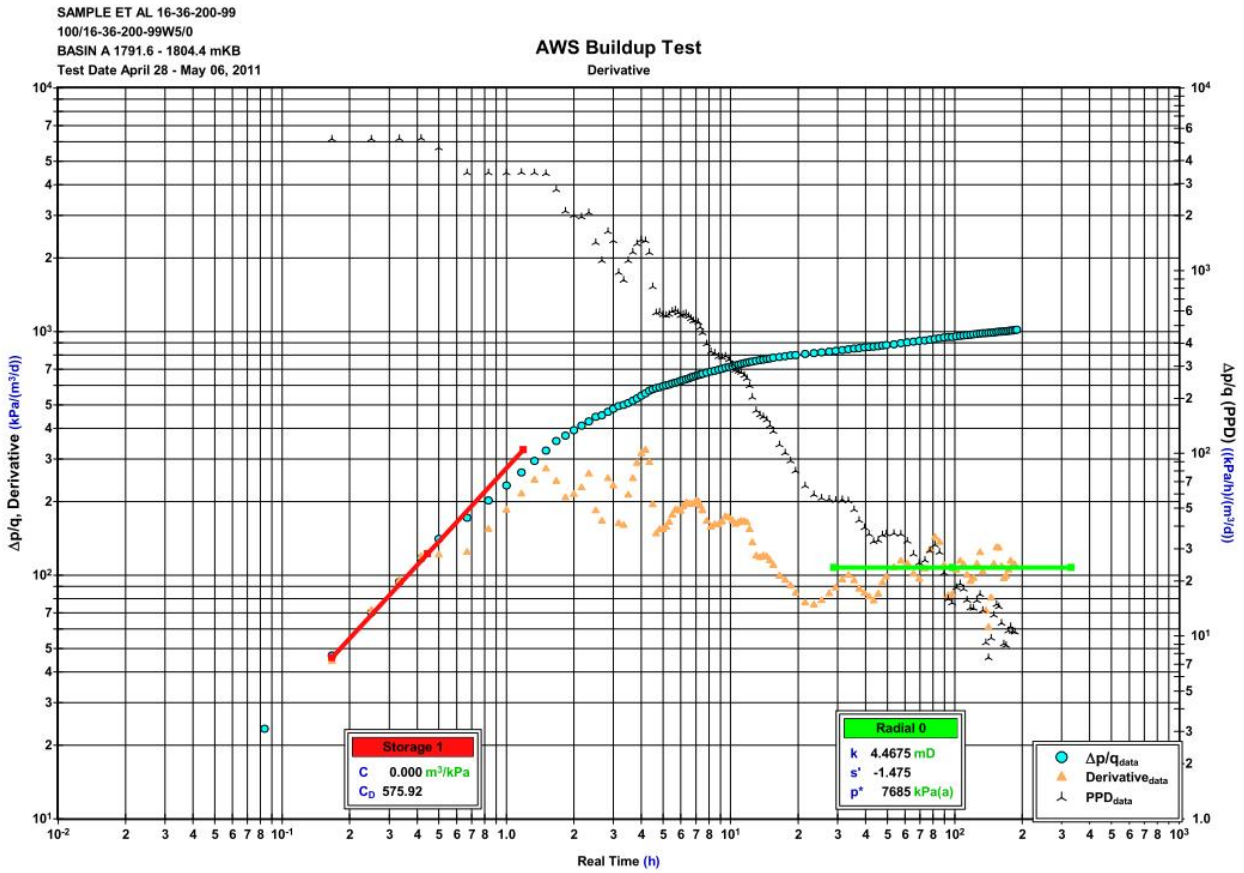
Average Error	0.25 %
Synthetic Initial Pressure (p_i)	7606.61 kPa
Extrapolated Pressure at Specified Time	7425.45 kPa
Flow Efficiency (FE)	1.155
Damage Ratio (DR)	0.866

Forecasts

Forecast Flowing Pressure (P_{flow})	3579.01 kPa
3 - Month Constant Rate Forecast @ Curr. Skin	3.053 m ³ /d
6 - Month Constant Rate Forecast @ Curr. Skin	2.900 m ³ /d
Forecast Flow Duration (t_{flow})	12.00 month
Constant Rate Forecast @ Curr. Skin	2.758 m ³ /d
PI / II (Total Liquids - Actual)	7.82e-4 m ³ /d/kPa
Constant Rate Forecast @ Skin=0	2.411 m ³ /d
PI / II (Total Liquids - Ideal)	6.80e-4 m ³ /d/kPa
Constant Rate Forecast @ Skin=-4	4.654 m ³ /d

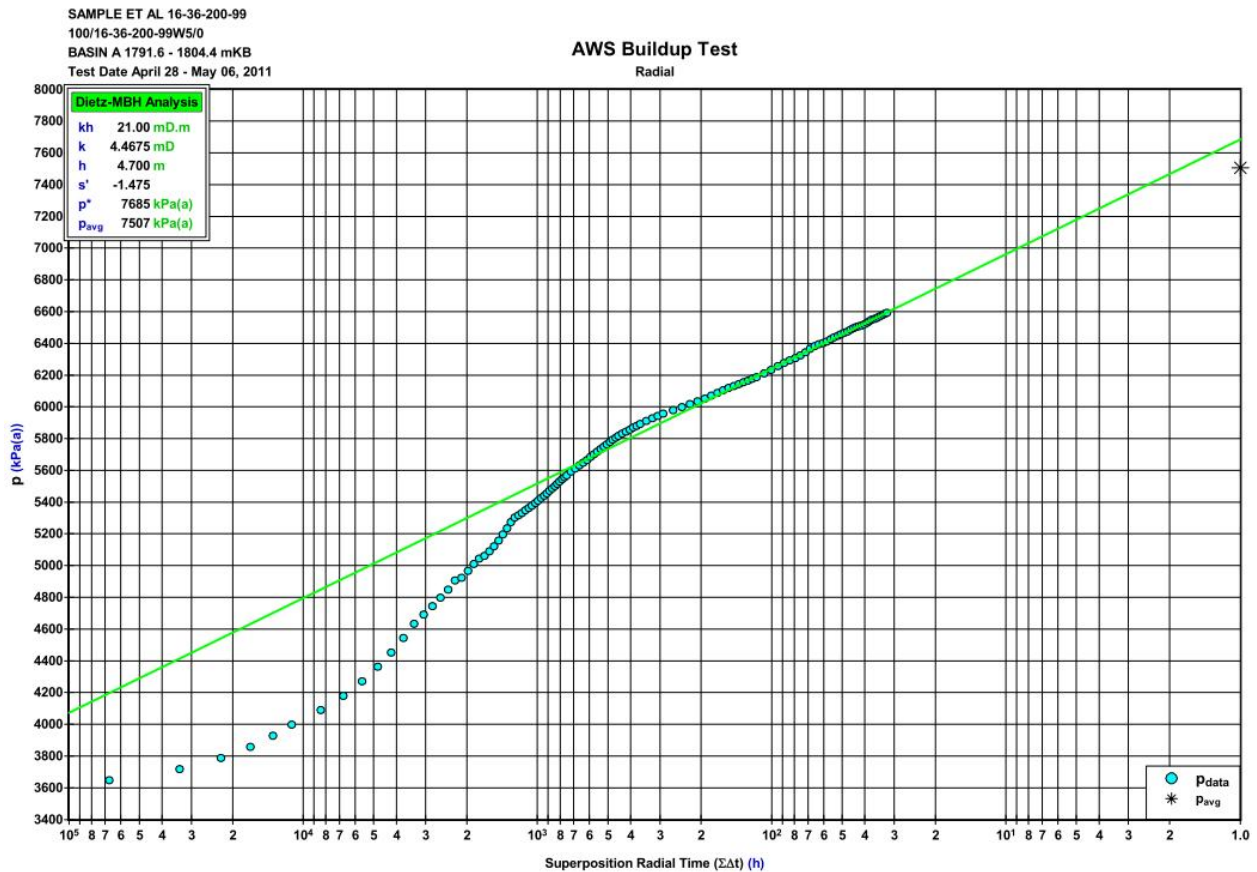
CONVENTIONAL ANALYSIS

Wellbore storage effects dominate the first 1.0 hour of shut in, followed by a transition to radial flow that appears to be fully developed by about 30 hours and lasts for the duration of the test



CONVENTIONAL ANALYSIS (Cont'd)

By fitting a line through the indicated radial flow regime on the superposition plot, permeability to oil of 4.47 mD is calculated with a skin factor of -1.48 . Please note that the extrapolated P^* pressure of 7685 kPa(a) has been corrected to an average reservoir pressure of 7507.0 kPa(a) using the MBH-Dietz analysis method.



AWS Buildup Test

Conventional Radial Flow Analysis

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Analysis Results

Total Sandface Rate (q_{tBf})	9.234 m ³ /d	Apparent Skin (s')	-1.475
Semilog Slope (m)	722.81	Skin - Damage	-1.475
Gas Permeability (k_g)	0.047 mD	Damage Ratio (DR)	0.805
Oil Permeability (k_o)	4.467 mD	Flow Efficiency (FE)	1.242
Water Permeability (k_w)	0.040 mD		
Flow Capacity (kh)	20.997 mD.m		
Total Mobility (k/μ_{tL})	5.77 mD/mPa.s		
Total Transmissivity($k/h\mu_{tL}$)	27.10 mDm/mPa.s		

Pressures

Extrapolated Pressure (p^*)	7685.33 kPa
MBH-Dietz Pressure (P Avg)	7507.0 kPa

Reservoir Parameters

Net Pay (h)	4.70 m
Total Porosity (ϕ_{Ti})	13.00 %
Water Saturation (S_w)	14.00 %
Oil Saturation (S_o)	81.00 %
Gas Saturation (S_g)	5.00 %
Wellbore Radius (r_w)	0.057 m
Formation Temperature (T)	46.0 °C
Formation Compressibility (c_f)	6.325e-7 kPa ⁻¹
Total Compressibility (c_t)	6.704e-5 kPa ⁻¹

Final Flowing Pressure (p_{wf0})	3579.01 kPa
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Production and Times

Corrected Flow Time (t_c)	7365.6911 hr
Cumulative Oil Production	911,468 m ³
Final Oil Rate	2.970 m ³ /d

Fluid Properties

Oil Compressibility (c_o)	7.21911e-5 kPa ⁻¹
Oil Formation Volume Factor (B_o)	1.130
Oil Viscosity (μ_{tO})	2.132 mPa.s
Solution Gas Ratio (R_s)	38 m ³ /m ³
Oil Gravity (γ_o)	0.850
Gas Gravity (G)	0.700
PVT Reference Pressure (p_{pVT})	7400.00 kPa

INFLOW PERFORMANCE RELATIONSHIP

The inflow performance relationship (IPR) calculations shown below are based on the **existing skin** condition.

Test Data		Flowing Pressure	Oil Rate	Water Rate	Total Rate
		kPa(a)	m ³ /d	m ³ /d	m ³ /d
Reservoir Pressure (P _R)	7425 kPa(a)				
Bubble Point Pressure (P _{bp})	7425 kPa(a)				
Test Pressure (P _{wf})	3579 kPa(a)	0	4.1	0.2	4.4
Oil Test Rate (q _o)	3.0 m ³ /d	500	4.1	0.2	4.3
Water Test Rate (q _w)	0.1 m ³ /d	1000	4.0	0.2	4.2
Results		1500	3.8	0.2	4.0
Maximum Oil Rate	4.1 m ³ /d	2000	3.7	0.2	3.8
Maximum Water Rate	0.2 m ³ /d	2500	3.5	0.1	3.6
Maximum Total Rate	4.4 m ³ /d	3000	3.3	0.1	3.4
		3500	3.0	0.1	3.1
		3579*	3.0	0.1	3.1
		4000	2.7	0.1	2.8
		4500	2.4	0.1	2.5
		5000	2.1	0.1	2.1
		5500	1.7	0.1	1.8

Note: * Test Point

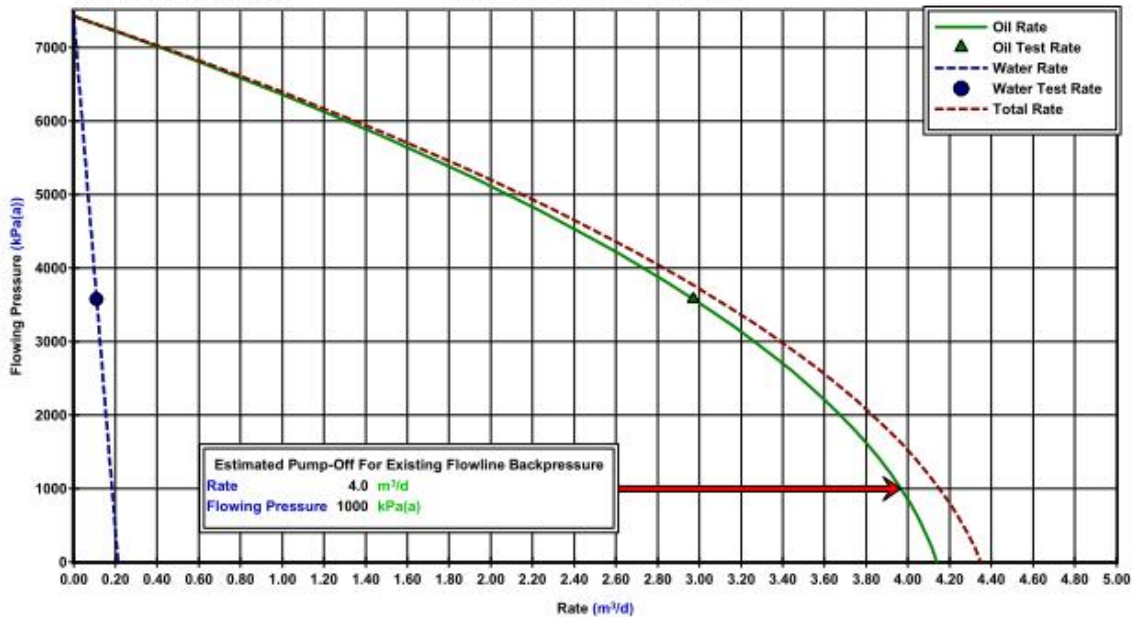
** Bubble Point

Oil IPR based on Vogel's Equation

(Quadratic Curve Factor = 0.2)

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Liquid IPR For Existing Skin



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SUBSURFACE PRESSURE DATA

Subsurface pressures were calculated from casing pressures and acoustic well sounder measurements provided by Tester Services Limited. Gauge pressures have been converted to absolute by adding 93 kPa.

Gas column pressures have been calculated using a multi-step Cullender and Smith method. Details of the subsurface pressure calculations are presented later in this report.

PRODUCTION & RESERVOIR DATA

Production test rate data from March 01, 2011 up until shut in was supplied by XYZ Resources Ltd. Prior production rate data was obtained from public domain sources.

Reservoir rock and petro-physical parameters were provided by XYZ Resources Ltd. (as shown below):

h = 4.70 m
 ϕ = 13.0 %
 S_w = 14.0 %
 P_{b_i} = 17803
A = 64.75 ha

The existing reservoir pressure is well below the original bubble-point pressure; therefore the reservoir was treated as being saturated. An estimated gas saturation of 5% was used for this analysis.

Pressure/Production Summary

Item	Date Clock Time	Cumulative Time	Casing Pressure	Calculated Sandface Pressure	Gas Rate	Oil Rate	Water Rate
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	kPa(a)	10 ³ m ³ /d	m ³ /d	m ³ /d
1	2010/04/30 00:00:00	0.0000			0.000	0.0	0.0
2	2010/05/01 00:00:00	24.0000			0.503	2.7	0.0
3	2010/06/01 00:00:00	768.0000			0.423	2.4	0.0
4	2010/07/01 00:00:00	1488.0000			0.439	2.5	0.0
5	2010/08/01 00:00:00	2232.0000			0.503	2.2	0.0
6	2010/09/01 00:00:00	2976.0000			0.463	2.5	0.0
7	2010/10/01 00:00:00	3696.0000			0.506	2.4	0.1
8	2010/11/01 00:00:00	4440.0000			0.547	2.3	0.1
9	2010/12/01 00:00:00	5160.0000			0.526	2.3	0.1
10	2011/01/01 00:00:00	5904.0000			0.519	2.4	0.1
11	2011/02/01 00:00:00	6648.0000			0.512	2.8	0.1
12	2011/03/01 00:00:00	7320.0000			0.524	2.8	0.1
13	2011/03/02 00:00:00	7344.0000			0.517	2.7	0.2
14	2011/03/03 00:00:00	7368.0000			0.477	2.5	0.1
15	2011/03/04 00:00:00	7392.0000			0.534	2.8	0.1
16	2011/03/05 00:00:00	7416.0000			0.448	2.4	0.1
17	2011/03/06 00:00:00	7440.0000			0.524	2.8	0.1
18	2011/03/07 00:00:00	7464.0000			0.500	2.6	0.0
19	2011/03/08 00:00:00	7488.0000			0.505	2.7	0.0
20	2011/03/09 00:00:00	7512.0000			0.697	3.7	0.1
21	2011/03/10 00:00:00	7536.0000			0.464	2.4	0.1
22	2011/03/11 00:00:00	7560.0000			0.517	2.7	0.0
23	2011/03/12 00:00:00	7584.0000			0.515	2.7	0.1
24	2011/03/13 00:00:00	7608.0000			0.557	2.9	0.0
25	2011/03/14 00:00:00	7632.0000			0.540	2.8	0.0
26	2011/03/15 00:00:00	7656.0000			0.462	2.4	0.0
27	2011/03/16 00:00:00	7680.0000			0.435	2.3	0.1
28	2011/03/17 00:00:00	7704.0000			0.498	2.6	0.2
29	2011/03/18 00:00:00	7728.0000			0.498	2.6	0.1
30	2011/03/19 00:00:00	7752.0000			0.378	2.0	0.3
31	2011/03/20 00:00:00	7776.0000			0.547	2.9	0.0
32	2011/03/21 00:00:00	7800.0000			0.524	2.8	0.1
33	2011/03/22 00:00:00	7824.0000			0.625	3.3	0.0
34	2011/03/23 00:00:00	7848.0000			0.606	3.2	0.3
35	2011/03/24 00:00:00	7872.0000			0.517	2.7	0.0
36	2011/03/25 00:00:00	7896.0000			0.486	2.6	0.1
37	2011/03/26 00:00:00	7920.0000			0.520	2.7	0.1
38	2011/03/27 00:00:00	7944.0000			0.540	2.8	0.0
39	2011/03/28 00:00:00	7968.0000			0.509	2.7	0.0
40	2011/03/29 00:00:00	7992.0000			0.435	2.3	0.1
41	2011/03/30 00:00:00	8016.0000			0.445	2.3	0.1
42	2011/03/31 00:00:00	8040.0000			0.439	2.3	0.1
43	2011/04/01 00:00:00	8064.0000			0.505	2.7	0.1
44	2011/04/02 00:00:00	8088.0000			0.541	2.8	0.1
45	2011/04/03 00:00:00	8112.0000			0.494	2.6	0.1
46	2011/04/04 00:00:00	8136.0000			0.520	2.7	0.0
47	2011/04/05 00:00:00	8160.0000			0.610	3.2	0.1
48	2011/04/06 00:00:00	8184.0000			0.538	2.8	0.0
49	2011/04/07 00:00:00	8208.0000			0.473	2.5	0.2
50	2011/04/08 00:00:00	8232.0000			0.549	2.9	0.1
51	2011/04/09 00:00:00	8256.0000			0.504	2.7	0.1
52	2011/04/10 00:00:00	8280.0000			0.488	2.6	0.1
53	2011/04/11 00:00:00	8304.0000			0.445	2.3	0.2
54	2011/04/12 00:00:00	8328.0000			0.481	2.5	0.2
55	2011/04/13 00:00:00	8352.0000			0.612	3.2	0.0
56	2011/04/14 00:00:00	8376.0000			0.509	2.7	0.0

Pressure/Production Summary

Item	Date Clock Time	Cumulative Time	Casing Pressure	Calculated Sandface Pressure	Gas Rate	Oil Rate	Water Rate
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	kPa(a)	10 ³ m ³ /d	m ³ /d	m ³ /d
57	2011/04/15 00:00:00	8400.0000			0.426	2.2	0.0
58	2011/04/16 00:00:00	8424.0000			0.505	2.7	0.1
59	2011/04/17 00:00:00	8448.0000			0.587	3.1	0.0
60	2011/04/18 00:00:00	8472.0000			0.538	2.8	0.0
61	2011/04/19 00:00:00	8496.0000			0.703	3.7	0.1
62	2011/04/20 00:00:00	8520.0000			0.504	2.7	0.1
63	2011/04/21 00:00:00	8544.0000			0.490	2.6	0.1
64	2011/04/22 00:00:00	8568.0000			0.545	2.9	0.0
65	2011/04/23 00:00:00	8592.0000			0.511	2.7	0.0
66	2011/04/24 00:00:00	8616.0000			0.570	3.0	0.1
67	2011/04/25 00:00:00	8640.0000			0.564	3.0	0.1
68	2011/04/28 12:26:16	8724.4378	913.76	3579.01	0.564	3.0	0.1
69	2011/04/28 12:31:16	8724.5211	931.45	3648.53	0.000	0.0	0.0
70	2011/04/28 12:36:16	8724.6044	949.24	3718.13			
71	2011/04/28 12:41:16	8724.6878	967.08	3787.85			
72	2011/04/28 12:46:16	8724.7711	984.69	3857.42			
73	2011/04/28 12:51:16	8724.8544	1002.50	3927.34			
74	2011/04/28 12:56:16	8724.9378	1020.74	3997.78			
75	2011/04/28 13:06:16	8725.1044	1056.56	4088.83			
76	2011/04/28 13:16:16	8725.2711	1091.90	4179.77			
77	2011/04/28 13:26:16	8725.4378	1127.02	4270.71			
78	2011/04/28 13:36:16	8725.6044	1162.06	4361.78			
79	2011/04/28 13:46:16	8725.7711	1196.86	4452.84			
80	2011/04/28 13:56:16	8725.9378	1231.16	4543.60			
81	2011/04/28 14:06:16	8726.1044	1264.73	4632.51			
82	2011/04/28 14:16:16	8726.2711	1297.81	4690.37			
83	2011/04/28 14:26:16	8726.4378	1330.33	4744.55			
84	2011/04/28 14:36:16	8726.6044	1362.38	4796.43			
85	2011/04/28 14:46:16	8726.7711	1393.75	4848.51			
86	2011/04/28 14:56:16	8726.9378	1424.22	4906.25			
87	2011/04/28 15:06:16	8727.1044	1453.84	4923.76			
88	2011/04/28 15:16:16	8727.2711	1482.57	4966.24			
89	2011/04/28 15:26:16	8727.4378	1510.48	5010.42			
90	2011/04/28 15:36:16	8727.6044	1537.72	5043.47			
91	2011/04/28 15:46:16	8727.7711	1564.17	5062.06			
92	2011/04/28 15:56:16	8727.9378	1589.80	5090.36			
93	2011/04/28 16:06:16	8728.1044	1614.79	5122.02			
94	2011/04/28 16:16:16	8728.2711	1639.20	5157.20			
95	2011/04/28 16:26:16	8728.4378	1663.14	5196.11			
96	2011/04/28 16:36:16	8728.6044	1686.59	5235.09			
97	2011/04/28 16:46:16	8728.7711	1709.48	5273.34			
98	2011/04/28 16:56:16	8728.9378	1731.83	5301.40			
99	2011/04/28 17:06:16	8729.1044	1753.60	5316.55			
100	2011/04/28 17:16:16	8729.2711	1774.78	5332.55			
101	2011/04/28 17:26:16	8729.4378	1795.42	5347.96			
102	2011/04/28 17:36:16	8729.6044	1815.60	5362.88			
103	2011/04/28 17:46:16	8729.7711	1835.30	5378.01			
104	2011/04/28 17:56:16	8729.9378	1854.51	5393.35			
105	2011/04/28 18:06:16	8730.1044	1873.26	5409.67			
106	2011/04/28 18:16:16	8730.2711	1891.56	5425.50			
107	2011/04/28 18:26:16	8730.4378	1909.40	5440.83			
108	2011/04/28 18:36:16	8730.6044	1926.75	5455.62			
109	2011/04/28 18:46:16	8730.7711	1943.60	5471.34			
110	2011/04/28 18:56:16	8730.9378	1959.92	5486.48			
111	2011/04/28 19:06:16	8731.1044	1975.77	5501.10			
112	2011/04/28 19:16:16	8731.2711	1991.27	5515.34			

Pressure/Production Summary

Item	Date Clock Time	Cumulative Time	Casing Pressure	Calculated Sandface Pressure	Gas Rate	Oil Rate	Water Rate
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	kPa(a)	10 ³ m ³ /d	m ³ /d	m ³ /d
113	2011/04/28 19:26:16	8731.4378	2006.47	5529.25			
114	2011/04/28 19:36:16	8731.6044	2021.32	5543.51			
115	2011/04/28 19:46:16	8731.7711	2035.83	5556.66			
116	2011/04/28 19:56:16	8731.9378	2049.88	5569.30			
117	2011/04/28 20:16:16	8732.2711	2076.90	5591.93			
118	2011/04/28 20:36:16	8732.6044	2102.31	5611.31			
119	2011/04/28 20:56:16	8732.9378	2126.44	5630.01			
120	2011/04/28 21:16:16	8733.2711	2149.19	5648.67			
121	2011/04/28 21:36:16	8733.6044	2170.65	5665.91			
122	2011/04/28 21:56:16	8733.9378	2190.98	5684.11			
123	2011/04/28 22:16:16	8734.2711	2210.28	5701.90			
124	2011/04/28 22:36:16	8734.6044	2228.58	5718.59			
125	2011/04/28 22:56:16	8734.9378	2245.95	5734.25			
126	2011/04/28 23:16:16	8735.2711	2262.41	5748.91			
127	2011/04/28 23:36:16	8735.6044	2278.00	5764.07			
128	2011/04/28 23:56:16	8735.9378	2292.76	5778.30			
129	2011/04/29 00:16:16	8736.2711	2306.71	5792.38			
130	2011/04/29 00:36:16	8736.6044	2319.87	5805.57			
131	2011/04/29 00:56:16	8736.9378	2332.30	5817.23			
132	2011/04/29 01:16:16	8737.4378	2349.42	5831.17			
133	2011/04/29 01:56:16	8737.9378	2365.22	5844.39			
134	2011/04/29 02:26:16	8738.4378	2379.73	5856.91			
135	2011/04/29 02:56:16	8738.9378	2393.05	5869.57			
136	2011/04/29 03:26:16	8739.4378	2405.34	5881.08			
137	2011/04/29 03:56:16	8739.9378	2416.51	5892.08			
138	2011/04/29 04:56:16	8740.9378	2436.60	5910.84			
139	2011/04/29 05:56:16	8741.9378	2454.13	5927.47			
140	2011/04/29 06:56:16	8742.9378	2469.88	5942.86			
141	2011/04/29 07:56:16	8743.9378	2483.21	5956.28			
142	2011/04/29 09:56:16	8745.9378	2505.55	5979.04			
143	2011/04/29 11:56:16	8747.9378	2524.89	5998.46			
144	2011/04/29 13:56:16	8749.9378	2542.53	6016.71			
145	2011/04/29 15:56:16	8751.9378	2559.15	6034.56			
146	2011/04/29 17:56:16	8753.9378	2575.70	6052.33			
147	2011/04/29 19:56:16	8755.9378	2592.53	6069.69			
148	2011/04/29 21:56:16	8757.9378	2609.97	6087.73			
149	2011/04/29 23:56:16	8759.9378	2626.33	6104.57			
150	2011/04/30 01:56:16	8761.9378	2641.16	6118.98			
151	2011/04/30 03:56:16	8763.9378	2655.31	6131.89			
152	2011/04/30 05:56:16	8765.9378	2668.57	6143.82			
153	2011/04/30 07:56:16	8767.9378	2680.30	6154.77			
154	2011/04/30 09:56:16	8769.9378	2690.55	6164.78			
155	2011/04/30 11:56:16	8771.9378	2701.23	6176.01			
156	2011/04/30 13:56:16	8773.9378	2712.74	6187.45			
157	2011/04/30 17:56:16	8777.9378	2737.37	6210.67			
158	2011/04/30 21:56:16	8781.9378	2762.54	6233.79			
159	2011/05/01 01:56:16	8785.9378	2786.65	6256.45			
160	2011/05/01 05:56:16	8789.9378	2807.75	6275.75			
161	2011/05/01 09:56:16	8793.9378	2825.54	6292.07			
162	2011/05/01 13:56:16	8797.9378	2842.66	6307.65			
163	2011/05/01 17:56:16	8801.9378	2861.47	6325.13			
164	2011/05/01 21:56:16	8805.9378	2882.29	6344.87			
165	2011/05/02 01:56:16	8809.9378	2903.02	6365.25			
166	2011/05/02 05:56:16	8813.9378	2920.71	6381.49			
167	2011/05/02 09:56:16	8817.9378	2934.56	6393.43			
168	2011/05/02 13:56:16	8821.9378	2949.69	6401.74			

Pressure/Production Summary

Item	Date Clock Time	Cumulative Time	Casing Pressure	Calculated Sandface Pressure	Gas Rate	Oil Rate	Water Rate
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	kPa(a)	10 ³ m ³ /d	m ³ /d	m ³ /d
169	2011/05/02 17:56:16	8825.9378	2965.89	6412.71			
170	2011/05/02 21:56:16	8829.9378	2983.35	6425.11			
171	2011/05/03 01:56:16	8833.9378	3001.22	6437.26			
172	2011/05/03 05:56:16	8837.9378	3018.51	6448.03			
173	2011/05/03 09:56:16	8841.9378	3034.38	6457.22			
174	2011/05/03 13:56:16	8845.9378	3049.36	6466.14			
175	2011/05/03 17:56:16	8849.9378	3065.11	6475.22			
176	2011/05/03 21:56:16	8853.9378	3082.37	6486.00			
177	2011/05/04 01:56:16	8857.9378	3099.56	6496.72			
178	2011/05/04 05:56:16	8861.9378	3114.56	6503.53			
179	2011/05/04 09:56:16	8865.9378	3127.21	6508.42			
180	2011/05/04 13:56:16	8869.9378	3139.76	6513.21			
181	2011/05/04 17:56:16	8873.9378	3154.14	6520.79			
182	2011/05/04 21:56:16	8877.9378	3170.39	6529.77			
183	2011/05/05 01:56:16	8881.9378	3186.82	6539.68			
184	2011/05/05 05:56:16	8885.9378	3201.32	6548.14			
185	2011/05/05 09:56:16	8889.9378	3213.43	6554.63			
186	2011/05/05 13:56:16	8893.9378	3224.85	6559.62			
187	2011/05/05 17:56:16	8897.9378	3238.06	6565.92			
188	2011/05/05 21:56:16	8901.9378	3253.44	6573.97			
189	2011/05/06 01:56:16	8905.9378	3268.87	6581.37			
190	2011/05/06 05:56:16	8909.9378	3282.59	6588.27			
191	2011/05/06 09:56:16	8913.9378	3293.69	6592.93			