

## NR-Tec Ltd. Data Request for AWS Buildup Survey (BHP Calculations)

Please send completed form to [info@nr-tec.com](mailto:info@nr-tec.com) or fax to (403) 206-7783.

Please provide information for

Full UWI ie: 100/01-01-001-01W5/0

|            |              |           |  |
|------------|--------------|-----------|--|
| Well Name  |              | License   |  |
| Field      | Drilling Leg | Wellbore  |  |
| Fluid Type | Well Mode    | Well Type |  |

**Send a wellbore diagram or completion reports if it is more convenient for you**

|                                            |          |                              |
|--------------------------------------------|----------|------------------------------|
| KB Elevation                               | m        |                              |
| KB to CF or CF Elevation                   | m        | Is value used/shown CF or GL |
| Tubing landed depth & # of joints          | mKB      | jts.                         |
| Tubing Size and Weight (Linear Density)    | mm       | kg/m                         |
| PSN Depth                                  | mKB      |                              |
| Anchor Depth                               | mKB      |                              |
| Production Casing landed depth & Size      | mKB      | mm                           |
| Production Casing Weight (Linear Density)  | kg/m     | Helpful if available         |
| Top of Liner (if applicable)               | mKB      | Liner Diameter mm            |
| Open Hole Completion                       | Yes / No | Hole diameter mm             |
| Effective Horizontal Well Length           | m        | Only for Horizontal wells.   |
| Top of perforated or open hole interval    | mKB      |                              |
| Bottom of perforated or open hole interval | mKB      |                              |

**If the well is deviated please provide a deviation survey (electronic if possible).**

**If you have PVT data or oil, gas, condensate or water analysis please provide these instead**

|               |  |                 |
|---------------|--|-----------------|
| Oil Gravity   |  | API or specific |
| Gas Gravity   |  | Relative to Air |
| Water Gravity |  |                 |

|                                           |                                   |  |
|-------------------------------------------|-----------------------------------|--|
| Reservoir Temperature                     | °C                                |  |
| Last measured Oil rate prior to shut-in   | m <sup>3</sup> /d                 |  |
| Last measured Water rate prior to shut-in | m <sup>3</sup> /d                 |  |
| Last measured Gas rate prior to shut-in   | 10 <sup>3</sup> m <sup>3</sup> /d |  |
| Date of Last Production Test              |                                   |  |
| Producing Zone / Formation                |                                   |  |
| Pool Designation                          |                                   |  |
| Is this an EUB required test?             | Yes / No                          |  |

**Data Required for TRG PAS file generation.**

|                                                                                                                   |  |                                                                                          |
|-------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------|
| Test Purpose                                                                                                      |  | Initial, Annual, or Other (If other, please explain)                                     |
| Date and time at the end of the last major shut-in / start of flow (for production associated with this buildup). |  | This is used to calculate the flow duration which is a new EUB TRG PAS File requirement. |

**The above information is required in order to fulfill the new EUB TRG PAS file validation and/or submission requirements.**

**If this is a new Completion or a Re-Completion, please send us the daily reports.**

**If available, please also send wellbore schematic and hydraulic fracture details (if applicable).**