

NR-Tec Ltd. Data Request for AWS Buildup Survey (PTA Analysis)

Please send completed form to info@nr-tec.com or fax to (403) 206-7783.

Please provide information for

Full UWI ie: 100/01-01-001-01W5/0

Well Name		License	
Field	Drilling Leg	Wellbore	
Fluid Type	Well Mode	Well Type	

Data Required for Pressure Transient Analysis and/or TRG PAS file generation.

Test Purpose		Initial, Annual, or Other (If other, please explain)
Net pay (h)	m	
Porosity (Φ)	%	
Current Water saturation (S_w)	%	
Current Gas saturation (S_g)	%	
Current Oil saturation (S_o)	%	
Pressure maintainance	Yes / No	
Drainage area or well spacing	ha	
Stimulation History (Brief Description)		
Solution GOR (R_s)	m^3/m^3	These are only required when a full analysis is not conducted, in order to fulfill EUB TRG PAS file requirements.
Formation Volume Factor (B_o)	rm^3/m^3	
Bubble Point Pressure (P_b)	kPa(a)	
Date and time at the end of the last major shut-in / start of flow (for production associated with this buildup).		This is used to calculate the flow duration which is a new EUB TRG PAS File requirement.
Daily production history (FDC, etc.) oil or condensate, water & gas rates for three month period prior to the buildup		Electronic file is preferred. Please contact us if you require clarification.

The above information is required in order to fulfill the new EUB TRG PAS file validation and/or submission requirements.

If this is a new Completion or a Re-Completion, please send us the daily reports.

If available, please also send wellbore schematic and hydraulic fracture details (if applicable).